



**LARGE CAPACITY ELECTRIC SERVICE
RATE NO. 8**

Availability - This rate is available to any customer desiring primary voltage service when: (a) the electrical requirements are supplied at one or more Service Locations as provided below for Multiple Service Location Aggregation; (b) where the total On-Peak Billing Demand is 25,000 kW or more; and (c) the customer agrees to a service contract with the BWL for the customer's full electrical service requirements at the applicable Service Locations for a period of not less than ten (10) years. This rate is not available for emergency service or standby service.

Nature of Service - The service is alternating current, 60 hertz, three phase. The primary voltage is determined by the Board of Water and Light (BWL).

Monthly Rate - Shall be computed in accordance with the following charges:

| | <u>2/1/2018</u> | |
|---------------------------------------|-----------------|--|
| Basic Service Charge | \$430.00 | Per Service Location per month |
| Capacity Charge | | |
| On-Peak Billing Demand | \$13.00 | Per kW for all kW of On-Peak Billing Demand |
| Maximum Demand | \$2.25 | Per kW for all kW of Maximum Demand |
| Commodity Charge | | |
| Summer Months of June through October | \$0.0763 | Per kWh for all kWh during the On-Peak Period |
| | \$0.0707 | Per kWh for all kWh during the Off-Peak Period |
| Winter Months of November through May | \$0.0747 | Per kWh for all kWh during the On-Peak Period |
| | \$0.0707 | Per kWh for all kWh during the Off-Peak Period |
| Reactive Power Charge | \$0.0106 | Per kvarh in excess of 50% of total kWh |

The Reactive Power Charge shall be applicable to customers who have reactive kilovar hour (kvarh) metering installed in accordance with BWL Rules and Regulations regarding power factor.

Minimum Bill - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.

Power Supply Cost Recovery Adjustment - This rate is subject to a Power Supply Cost Recovery Adjustment factor as defined on a separate rate schedule incorporated herein by this reference.

Electric Environmental Charge - This rate is subject to an Electric Environmental Charge as defined on a separate rate schedule incorporated herein by this reference.

Renewable Energy Plan Surcharge - This rate is subject to the Renewable Energy Plan Surcharge as defined on a separate rate schedule incorporated herein by this reference.

Energy Waste Reduction Surcharge - This rate is subject to the Energy Waste Reduction Surcharge as defined on a separate rate schedule incorporated herein by this reference.

Fee and Tax Adjustment - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon Board of Water & Light property, operations, or the production, distribution or sale of electric energy, will be in addition to the rates set forth herein.

On-Peak Billing Demand: The On-Peak Billing Demand shall be the total kW supplied to all applicable Service Locations during the 15-minute period of maximum use during the On-Peak Period during the month (See Multiple Service Location Aggregation).

The On-Peak Billing Demand is subject to adjustment on a case by case basis should the Service Location include equipment that creates fluctuating high demands.

Maximum Demand: The Maximum Demand for each Service Location shall be the kW supplied during the 15-minute period of maximum use during the month whether on-peak or off-peak, but the Maximum Demand charge shall never be less than 1,000 kW.

The Maximum Demand is subject to adjustment on a case by case basis should the Service Location include equipment that creates fluctuating high demands.

Schedule of on-peak and off-peak periods - The On-Peak Period shall be from 10:00 a.m. until 6:00 p.m., Monday through Friday. All other hours shall comprise the Off-Peak Period.

Multiple Service Location Aggregation - The 15-minute period demands of multiple Service Locations of a customer shall be summed for determination of the total On-Peak Billing Demand if the Maximum Demand determined at each Service Location equals or exceeds 1,000 kW. Aggregation shall be applicable for determination of the On-Peak Billing Demand only. All other charges, including the Basic Service Charge and Maximum Demand, shall apply to each Service Location independently.

Metering - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately except as provided for in Multiple Service Location Aggregation.

Equipment Supplied by Customer - The customer shall be responsible for furnishing, installing and maintaining all necessary transforming, controlling and protective equipment required for service beyond the BWL primary-voltage Service Location. At the sole option of the BWL, a customer may lease such transformers or other equipment from the BWL under terms established by the BWL.

Delayed Payment Charge - A delayed payment charge of 5% of the unpaid balance, excluding delayed payment charges, shall be added to any bill that is not paid on or before the due date.

Application Charge - A \$10.00 charge shall be added to the first regular bill for turning on service at a Service Location irrespective of prior service with the BWL.

Rules and Regulations - Service under this rate is subject to the BWL Rules and Regulations for Electric Service incorporated herein by this reference.